



PETRONAS

PETRONAS GAS BERHAD

Quarterly Report

For the Second Quarter Ended 30 June 2026



QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

Key Financial Highlights (In RM'000)	Cumulative quarter ended		Variance %
	2026	30 June 2025	
Revenue	3,086,049	3,184,884	-3.1
Gross profit	1,113,315	1,144,927	-2.8
Profit before taxation (PBT)	1,172,794	1,207,164	-2.8
Profit for the period	942,016	971,608	-3.0
Earnings before interest, taxes, depreciation and amortisation (EBITDA) ¹	1,747,395	1,694,421	+3.1
Earnings per share (EPS) (sen)	45.08	46.44	-2.9
Declared dividends per share (sen)	32.00	32.00	—

- **PETRONAS Gas Berhad Group ("the Group") revenue stood at RM3,086.0 million, a decline of 3.1% or RM98.8 million** mainly attributable to lower revenue from Utilities segment following lower sales volume due to planned regulatory turnaround activities, coupled with reduced product prices in line with decrease in fuel gas price. This impact was cushioned by higher revenue from Gas Transportation segment following upward tariff adjustment and increased contribution from Regasification segment arising from liquefied natural gas ("LNG") storage services at Pengerang, Johor, which commenced in August 2025.
- **Gross profit declined by 2.8% or RM31.6 million**, mainly due to tighter margins in the Utilities segment following lower revenue coupled with increased depreciation cost across all segments upon completion of capital projects. These impacts were cushioned by lower fuel gas costs in tandem with lower volume and fuel gas price.
- **Consequently, PBT decreased by 2.8% or RM34.4 million** in line with lower gross profit and lower profit generated from fund investments mainly due to lower placements.
- **Overall, the Group recorded a profit of RM942.0 million, a decline of 3.0% or RM29.6 million** primarily due to tighter margins in Utilities segment following lower sales volume due to planned regulatory turnaround activities and reduced product prices in line with decrease in fuel gas price. In addition, depreciation cost was higher across all segments and lower profit was generated from fund investments. Nevertheless, these impacts were partially cushioned by higher revenue from Gas Transportation and Regasification segments, coupled with lower fuel gas costs in tandem with lower volume and fuel gas price.
- **EBITDA was higher by 3.1% or RM53.0 million** reflecting resilient operating performance despite lower PBT.
- **EPS decreased by 2.9%**, reflecting lower profit attributable to shareholders of the Company.
- **The Board of Directors has approved a second interim dividend** of 16 sen per ordinary share amounting to RM316.6 million in respect of the financial year ending 31 December 2026.

¹ EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

The Board of Directors of PETRONAS Gas Berhad (PGB or the Company) is pleased to announce the following unaudited condensed consolidated financial statements of PGB Group of Companies (PGB Group or the Group) for the second quarter ended 30 June 2026 that should be read in conjunction with the accompanying explanatory notes on pages 8 to 28.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

		Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	Note	2026	2025	2026	2025
<i>In RM'000</i>					
Revenue		1,500,956	1,590,344	3,086,049	3,184,884
Cost of revenue		(945,745)	(1,021,103)	(1,972,734)	(2,039,957)
Gross profit		555,211	569,241	1,113,315	1,144,927
Administration expenses		(23,636)	(62,046)	(58,736)	(92,160)
Other expenses		(1,046)	(9,188)	(5,131)	(8,953)
Other income		34,568	74,477	57,447	104,813
Operating profit	34	565,097	572,484	1,106,895	1,148,627
Financing costs		(21,326)	(19,936)	(35,262)	(40,167)
Share of profit after tax of equity-accounted joint ventures and associate		51,590	42,718	101,161	98,704
Profit before taxation		595,361	595,266	1,172,794	1,207,164
Tax expense	22	(119,380)	(115,714)	(230,778)	(235,556)
PROFIT FOR THE PERIOD		475,981	479,552	942,016	971,608
Profit attributable to:					
Shareholders of the Company		453,333	450,185	892,018	918,984
Non-controlling interests		22,648	29,367	49,998	52,624
PROFIT FOR THE PERIOD		475,981	479,552	942,016	971,608
Basic and diluted earnings per ordinary share (sen)	32	22.91	22.75	45.08	46.44

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME

	Note	Individual quarter ended 30 June 2026	Individual quarter ended 30 June 2025	Cumulative quarter ended 30 June 2026	Cumulative quarter ended 30 June 2025
<i>In RM'000</i>					
Profit for the period		475,981	479,552	942,016	971,608
Other comprehensive income/(loss)					
<i>Items that may be reclassified subsequently to profit or loss</i>					
Net movements from exchange differences		1,475	(17,465)	331	(19,255)
Cash flow hedge		(907)	—	210	—
Share of cash flow hedge of an equity-accounted joint venture		2,052	(3,093)	768	(3,064)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		478,601	458,994	943,325	949,289
Total comprehensive income attributable to:					
Shareholders of the Company		456,271	429,627	893,254	896,665
Non-controlling interests		22,330	29,367	50,071	52,624
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		478,601	458,994	943,325	949,289

The unaudited condensed consolidated statement of other comprehensive income should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

<i>In RM'000</i>	Note	As at 30 June 2026	As at 31 December 2025
ASSETS			
Property, plant and equipment		15,925,784	15,604,625
Investments in joint ventures		1,189,172	1,099,340
Investments in associate		210,296	218,250
Long-term receivables		40,394	2,000
TOTAL NON-CURRENT ASSETS		17,365,646	16,924,215
Trade and other inventories		37,101	36,170
Trade and other receivables	26	881,511	878,616
Tax recoverable		—	36,918
Cash and cash equivalents		1,592,158	1,937,796
TOTAL CURRENT ASSETS		2,510,770	2,889,500
TOTAL ASSETS		19,876,416	19,813,715
EQUITY			
Share capital		3,165,204	3,165,204
Reserves		11,192,352	11,051,016
Total equity attributable to the shareholders of the Company		14,357,556	14,216,220
Non-controlling interests		476,313	491,229
TOTAL EQUITY		14,833,869	14,707,449
LIABILITIES			
Borrowings	28	2,197,729	1,404,933
Deferred tax liabilities		1,327,491	1,305,665
Other long-term liabilities and provisions		54,194	54,528
TOTAL NON-CURRENT LIABILITIES		3,579,414	2,765,126
Trade and other payables		1,321,948	2,222,328
Borrowings	28	110,176	118,812
Taxation		31,009	—
TOTAL CURRENT LIABILITIES		1,463,133	2,341,140
TOTAL LIABILITIES		5,042,547	5,106,266
TOTAL EQUITY AND LIABILITIES		19,876,416	19,813,715
Net assets per share attributable to the shareholders of the Company (RM)		7.2559	7.1845

The unaudited condensed consolidated statement of financial position should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

In RM'000	Attributable to shareholders of the Company							
	Non-distributable					Distributable		
	Share Capital	Capital Reserve	Foreign Currency Translation Reserve	Hedging Reserve	Retained Profits	Total	Non-controlling Interests	Total Equity
Cumulative quarter ended 30 June 2026								
Balance at 1 January 2026	3,165,204	520,801	(54)	28,967	10,501,302	14,216,220	491,229	14,707,449
Net movements from exchange differences	—	—	331	—	—	331	—	331
Cash flow hedge	—	—	—	137	—	137	73	210
Share of cash flow hedge of an equity-accounted joint venture	—	—	—	768	—	768	—	768
Profit for the period	—	—	—	—	892,018	892,018	49,998	942,016
Total comprehensive income for the period	—	—	331	905	892,018	893,254	50,071	943,325
Additional issuance of shares to non-controlling interests	—	—	—	—	—	—	21,483	21,483
Interim dividend declared and paid in respect of previous year	—	—	—	—	(435,321)	(435,321)	—	(435,321)
Interim dividend declared and paid in respect of the current year	—	—	—	—	(316,597)	(316,597)	(86,470)	(403,067)
Total transactions with shareholders of the Company	—	—	—	—	(751,918)	(751,918)	(64,987)	(816,905)
Balance at 30 June 2026	3,165,204	520,801	277	29,872	10,641,402	14,357,556	476,313	14,833,869
Cumulative quarter ended 30 June 2025								
Balance at 1 January 2025	3,165,204	520,801	35,856	27,697	10,198,865	13,948,423	290,330	14,238,753
Net movements from exchange differences	—	—	(19,255)	—	—	(19,255)	—	(19,255)
Share of cash flow hedge of an equity-accounted joint venture	—	—	—	(3,064)	—	(3,064)	—	(3,064)
Profit for the period	—	—	—	—	918,984	918,984	52,624	971,608
Total comprehensive income for the period	—	—	(19,255)	(3,064)	918,984	896,665	52,624	949,289
Issuance of shares to non-controlling interests	—	—	—	—	—	—	42,139	42,139
Interim dividend declared and paid in respect of previous year	—	—	—	—	(435,321)	(435,321)	—	(435,321)
Interim dividend declared and paid in respect of the current year	—	—	—	—	(316,597)	(316,597)	—	(316,597)
Total transactions with shareholders of the Company	—	—	—	—	(751,918)	(751,918)	42,139	(709,779)
Balance at 30 June 2025	3,165,204	520,801	16,601	24,633	10,365,931	14,093,170	385,093	14,478,263

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

In RM'000	Note	Cumulative quarter ended 30 June	
		2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit before taxation		1,172,794	1,207,164
<i>Adjustments for:</i>			
Depreciation of property, plant and equipment	34	661,804	594,277
Share of profit after tax of equity-accounted joint ventures and associate		(101,161)	(98,704)
Unrealised loss/(gain) on foreign exchange	34	5,131	(15,128)
Profit from fund investment	34	(21,304)	(46,602)
Interest income from term loan due from a joint venture	34	—	(1,881)
Financing costs		35,262	40,167
Other non-cash items		267	9,256
Operating profit before changes in working capital		1,752,793	1,688,549
Change in trade and other receivables		2,193	22,093
Change in trade and other inventories		(930)	2,596
Change in trade and other payables		(125,982)	(83,836)
Cash generated from operations		1,628,074	1,629,402
Profit from fund investment		18,386	25,534
Interest income from term loan due from a joint venture		—	1,812
Taxation paid		(141,025)	(168,435)
Net cash generated from operating activities		1,505,435	1,488,313
CASH FLOWS FROM INVESTING ACTIVITIES			
Dividends received from associate and joint venture		47,022	67,774
Investment in a joint venture		(26,640)	(31,200)
Repayment of term loan due from a joint venture		—	30,153
Proceeds from disposal of property, plant and equipment		629	110
Purchase of property, plant and equipment		(1,080,295)	(864,598)
Net cash used in investing activities		(1,059,284)	(797,761)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid to shareholders of the Company	9	(751,918)	(751,918)
Dividends paid to non-controlling interests		(86,470)	—
Drawdown of Islamic financing facility	28	800,000	—
Payment of lease liabilities		(746,013)	(7,304)
Financing costs paid		(28,871)	(42,306)
Proceeds from shares issued to non-controlling interests		21,483	42,139
Net cash used in financing activities		(791,789)	(759,389)

Continue to next page

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

<i>In RM'000</i>	Note	Cumulative quarter ended 30 June	
		2026	2025
Net decrease in cash and cash equivalents		(345,638)	(68,837)
Increase in cash and cash equivalents restricted		(115,607)	(120,105)
Cash and cash equivalents at beginning of the period		1,919,396	2,575,856
Cash and cash equivalents at end of the period		1,458,151	2,386,914
Cash and cash equivalents			
Cash and cash equivalents		1,592,158	2,526,868
Less: Cash and cash equivalents restricted		(134,007)	(139,954)
		1,458,151	2,386,914

Included in the Group's cash and cash equivalents are RM133,977,000 (2025: RM139,924,000) being designated as security and a fixed balance amounting to RM30,000 (2025: RM30,000) in a trustee reimbursable account in relation to a subsidiary's Islamic financing facility.

Continued from previous page

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134

1. BASIS OF PREPARATION

The condensed consolidated financial statements have been prepared using historical cost basis except for certain financial assets and financial liabilities that are stated at fair value.

The condensed consolidated financial statements are unaudited and have been prepared in accordance with the requirements of IAS 34, *Interim Financial Reporting*, MFRS 134, *Interim Financial Reporting* and paragraph 9.22 of the Main Market Listing Requirements of Bursa Malaysia Securities Berhad.

They should also be read in conjunction with the Group's audited consolidated financial statements and the accompanying notes for the year ended 31 December 2025. The explanatory notes attached to the condensed consolidated financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the year ended 31 December 2025.

Within the context of these financial statements, the Group comprises the Company and its subsidiaries and the Group's interest in an associate and its joint ventures as at and for the period ended 30 June 2026.

2. MATERIAL ACCOUNTING POLICIES

The financial information presented herein has been prepared in accordance with the accounting policies to be used in preparing the annual consolidated financial statements for the year ending 31 December 2026 under the MFRS Accounting Standards framework. These policies do not differ significantly from those used in the audited consolidated financial statements for the year ended 31 December 2025 except as described below.

As of 1 January 2026, the Group has adopted the following amendment to MFRS ("pronouncement") which is effective for annual periods beginning on or after 1 January 2026:

Amendments to MFRS 9 *Financial Instruments* and MFRS 7 *Financial Instruments: Disclosures (Classification and Measurement of Financial Instruments)*

Amendments to MFRS 1 *First-time Adoption of Malaysian Financial Reporting Standards*, MFRS 7 *Financial Instruments: Disclosures*, MFRS 9 *Financial Instruments*, MFRS 10 *Consolidated Financial Statements* and MFRS 107 *Statement of Cash Flows (Annual Improvements to MFRS Accounting Standards - Volume 11)*

The initial application of the abovementioned pronouncements did not have any material impact to the financial statements of the Group.

3. AUDIT REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

The audited financial statements of the Group for the year ended 31 December 2025 were not subject to any audit qualification.

4. SEASONAL OR CYCLICAL FACTORS

The Group's operations are not significantly affected by seasonal or cyclical fluctuations of the business/industry.

5. EXCEPTIONAL ITEMS

There were no exceptional items during the period under review.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

6. MATERIAL CHANGES IN ESTIMATES

There were no material changes in estimates of the amounts reported in the most recent annual financial statements of the Group for the year ended 31 December 2025 that may have a material effect on the results of the period under review.

7. PROPERTY, PLANT AND EQUIPMENT

Freehold land and projects-in-progress are stated at cost less accumulated impairment losses and are not depreciated. Other property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

8. DEBT AND EQUITY SECURITIES

There was no issuance, cancellation, repurchase, resale or repayment of debt and equity securities during the period under review other than as disclosed in Note 28.

9. DIVIDENDS

The following dividends were declared and paid by the Company:

<i>In RM'000</i>	Cumulative quarter ended 30 June	
	2026	2025
Ordinary		
Interim paid:		
2024 - Fourth interim dividend of 22 sen per ordinary share	—	435,321
2025 - First interim dividend of 16 sen per ordinary share	—	316,597
2025 - Fourth interim dividend of 22 sen per ordinary share	435,321	—
2026 - First interim dividend of 16 sen per ordinary share	316,597	—
	751,918	751,918

On 26 August 2026, the Directors of the Company has approved a second interim dividend of 16 sen per ordinary share amounting to RM316.6 million in respect of the financial year ending 31 December 2026.

The dividend is payable on 29 September 2026 to depositors registered in the Records of Depositors at the close of business on 14 September 2026.

A Depositor shall qualify for entitlement to the dividends only in respect of:

- Shares transferred into the Depositor's Securities Account before 4.30 pm on 14 September 2026 in respect of ordinary transfers.
- Shares bought on the Bursa Malaysia Securities Berhad on a cum entitlement basis according to the rules of the Bursa Malaysia Securities Berhad.

The financial statements for the current quarter do not reflect this approved interim dividend. The dividend will be accounted for in equity as an appropriation of retained profits in the financial statements for the financial year ending 31 December 2026.

10. CHANGES IN COMPOSITION OF THE GROUP

There was no material changes in the composition of the Group during the period under review.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

11. FAIR VALUE INFORMATION

The carrying amounts of cash and cash equivalents, short-term receivables and payables reasonably approximate their fair values due to the relatively short nature of these financial instruments.

The following table analyses financial instruments carried at fair value and those not carried at fair value for which fair value is disclosed, together with their fair values and carrying amounts shown in the statement of financial position. The fair value hierarchy in the valuation technique are as follows:

- Level 1 - Quoted prices (unadjusted) in active markets for identifiable assets or liabilities.
- Level 2 - Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 - Inputs for the asset or liability that are not based on observable market data (unobservable input).

The Group recognises transfers between levels of fair value hierarchy as of the date of the event or change in circumstances that caused the transfers. There were no transfers between Level 2 and 3 of the fair value valuation hierarchy during the financial period.

<i>In RM'000</i>	Fair value of financial instruments carried at fair value Level 2	Fair value of financial instruments not carried at fair value Level 3	Total fair value	Carrying amount
30 June 2026				
Financial assets				
<i>Current</i>				
Derivative assets	68	—	68	68
	68	—	68	68
<i>Non-current</i>				
Long-term receivable	—	832	832	2,000
	—	832	832	2,000
Total financial assets	68	832	900	2,068
Financial liabilities				
<i>Current</i>				
Secured Islamic financing facility	—	(131,721)	(131,721)	(100,000)
Derivative liabilities	(1,925)	—	(1,925)	(1,925)
	(1,925)	(131,721)	(133,646)	(101,925)
<i>Non-current</i>				
Secured Islamic financing facility	—	(1,786,499)	(1,786,499)	(1,865,000)
	—	(1,786,499)	(1,786,499)	(1,865,000)
Total financial liabilities	(1,925)	(1,918,220)	(1,920,145)	(1,966,925)

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

11. FAIR VALUE INFORMATION (continued)

<i>In RM'000</i>	Fair value of financial instruments carried at fair value Level 2	Fair value of financial instruments not carried at fair value Level 3	Total fair value	Carrying amount
31 December 2025				
Financial assets				
<i>Current</i>				
Derivative assets	27	—	27	27
<i>Non-current</i>				
Long-term receivable	—	814	814	2,000
	—	814	814	2,000
Total financial assets	27	814	841	2,027
Financial liabilities				
<i>Current</i>				
Secured Islamic financing facility	—	(131,638)	(131,638)	(100,000)
Derivative liabilities	(3,703)	—	(3,703)	(3,703)
	(3,703)	(131,638)	(135,341)	(103,703)
<i>Non-current</i>				
Secured Islamic financing facility	—	(964,547)	(964,547)	(1,065,000)
	—	(964,547)	(964,547)	(1,065,000)
Total financial liabilities	(3,703)	(1,096,185)	(1,099,888)	(1,168,703)

The calculation of fair value for derivatives and non-derivatives assets and liabilities within financial instruments depends on the type of instruments as follows:

- Fair value of non-derivative financial instruments, which is determined for disclosure purposes, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the end of the reporting period.
- Fair value of forward exchange contracts are estimated by discounting the difference between the forward exchange rates and the contractual rate.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

12. SEGMENTAL INFORMATION

The Group has four reportable segments, as described below, which are the Group's strategic business units. The strategic business units offer different products and services, and are managed separately because they require different technology and marketing strategies. For each of the strategic business units, the Group's Chief Operating Decision Maker which is the Board of Directors, reviews internal management reports at least on a quarterly basis. The following summary describes the operations in each of the Group's reportable segments:

- Gas Processing – activities include processing of natural gas into sales gas and other by-products such as ethane, propane and butane.
- Gas Transportation – activities include transportation of processed gas to gas shippers' end customers and provision of operations and maintenance services.
- Regasification – activities include regasification of liquefied natural gas ("LNG") and provision of ancillary services comprising LNG reloading, truck loading, gassing up, cooling down and storage services.
- Utilities – activities include manufacturing, marketing and supplying of industrial utilities.

Performance is measured based on segment gross profit as included in the internal management reports as the Company believes that such information is the most relevant in evaluating the results of the segments.

The segmental information in respect of the joint ventures and associate are not presented as the contribution of the joint ventures and associate and the carrying amounts of investment in the joint ventures and associate have been reflected in the statement of profit or loss and other comprehensive income and statement of financial position of the Group respectively.

	Cumulative quarter ended 30 June 2026				
<i>In RM'000</i>					
Business Segments	Gas Processing	Gas Transportation	Regasification	Utilities	Total
Revenue	927,549	638,916	711,603	807,981	3,086,049
Segment results	400,927	289,050	319,347	103,991	1,113,315
Unallocated expense					(6,420)
Operating profit					1,106,895
Financing costs					(35,262)
Share of profit after tax of equity-accounted joint ventures and associate					101,161
Profit before taxation					1,172,794

	Cumulative quarter ended 30 June 2025				
<i>In RM'000</i>					
Business Segments	Gas Processing	Gas Transportation	Regasification	Utilities	Total
Revenue	931,788	565,380	667,378	1,020,338	3,184,884
Segment results	431,275	261,799	297,025	154,828	1,144,927
Unallocated income					3,700
Operating profit					1,148,627
Financing costs					(40,167)
Share of profit after tax of equity-accounted joint ventures and associate					98,704
Profit before taxation					1,207,164

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

12. SEGMENTAL INFORMATION (continued)

Segment results include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated income or expense mainly comprise foreign exchange gain or loss as well as other corporate income and expenses.

The Group's revenue from contracts with customers which also represents reportable segment revenue are further disaggregated as follows:

<i>In RM'000</i>	Cumulative quarter ended 30 June	
	2026	2025
Geographical Location		
Peninsular Malaysia	3,086,049	3,184,884
Products and Services		
Gas processing services	927,549	931,788
Gas transportation services	633,844	562,432
Regasification services	660,817	659,864
Utilities		
- Electricity	309,133	384,142
- Steam	320,544	422,710
- Industrial gases	144,571	178,467
- Others ¹	33,733	35,019
LNG ancillary services	50,786	7,514
Operations and maintenance services	5,072	2,948
Total	3,086,049	3,184,884

13. SUBSEQUENT EVENTS

There were no material events subsequent to the end of the quarter.

¹ Others relate to sale of water, other utilities products and services.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

14. CONTINGENCIES

There were no material contingent liabilities and contingent assets subsequent to the audited financial statements for the year ended 31 December 2025.

15. CAPITAL COMMITMENTS

Outstanding commitments in respect of capital expenditure at the end of each reporting period not provided for in the interim financial statements are as follows:

<i>In RM'000</i>	As at 30 June 2026	As at 31 December 2025
Property, plant and equipment		
Approved and contracted for	3,306,289	958,389
Approved but not contracted for	6,369,434	6,218,268
	9,675,723	7,176,657
Share of capital expenditure of joint ventures		
Approved and contracted for	409,336	561,328
Approved but not contracted for	161,722	129,059
	571,058	690,387
	10,246,781	7,867,044

16. RELATED PARTY TRANSACTIONS

There were no other significant transactions with related parties in addition to the related party transactions disclosed in the audited financial statements for the year ended 31 December 2025.

17. DISCONTINUED OPERATIONS

There were no discontinued operations in the Group during the period under review.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

18. REVIEW OF GROUP PERFORMANCE

(a) Performance of current quarter against the corresponding quarter

In RM'000	Individual quarter ended 30 June		Variance %
	2026	2025	
Revenue	1,500,956	1,590,344	-5.6
Gross profit	555,211	569,241	-2.5
Profit before taxation (PBT)	595,361	595,266	<0.1
Profit for the quarter	475,981	479,552	-0.7
EBITDA ¹	885,507	842,335	+5.1

The Group revenue stood at RM1,500.9 million, a decrease of 5.6% or RM89.4 million mainly due to lower revenue from Utilities segment following lower sales volume due to planned regulatory turnaround activities. This impact was cushioned by higher revenue from Gas Transportation segment following upward tariff adjustment and increased contribution from Regasification segment arising from LNG storage services at Pengerang, Johor, which commenced in August 2025.

Gross profit declined by 2.5% or RM14.0 million mainly attributable to tighter margins in the Utilities segment following lower revenue along with increased depreciation cost across all segments upon completion of capital projects. These impacts were mitigated mainly by lower fuel gas costs in tandem with lower volume. In the corresponding quarter, higher repair and maintenance cost was incurred for the gas supply restoration works following Putra Heights fire incident.

Nevertheless, PBT remained comparable at RM595.4 million mainly due to higher share of profit from joint venture companies despite lower gross profit and lower profit generated from fund investments.

Overall, the Group recorded a profit for the quarter of RM476.0 million, a slight decrease of 0.7% or RM3.6 million, primarily attributable to tighter margins in Utilities segment following lower sales volume due to planned regulatory turnaround activities, along with increased depreciation cost across all segments. Nonetheless, these impacts were cushioned by lower fuel gas costs in tandem with lower volume in the current quarter, alongside gas supply restoration costs incurred in the corresponding quarter, and higher share of profit from joint ventures companies.

The following section provides further analysis of the Group performance by operating segments.

In RM Million	Individual quarter ended 30 June							
	2026		2025		2026		2025	
	Gas Processing		Gas Transportation		Regasification		Utilities	
Segment Revenue	461.5	465.4	320.5	284.3	358.1	335.1	360.8	505.5
Segment Results ²	202.8	211.9	157.7	119.3	161.7	152.7	33.0	85.3

¹ EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

² Segment Results refers to Gross Profit.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(a) Performance of current quarter against the corresponding quarter (continued)

Gas Processing

The Group's Gas Processing plants sustained strong reliability and achieved 99.9% Overall Equipment Effectiveness ("OEE") during the quarter under review.

Segment revenue declined slightly by 0.8% or RM3.9 million due to lower internal gas consumption ("IGC") incentive as favourable volume savings was negated by reduced fuel gas price. Segment results decreased by 4.3% or RM9.1 million due to higher operating expenses mainly from higher depreciation expenses following the completion of several capital projects.

Gas Transportation

The Group's pipeline network delivered reliability of 100% during the quarter under review.

Segment revenue increased by 12.7% or RM36.2 million mainly due to higher Regulatory Period 3 ("RP3") tariff supported by growth in the regulated asset base following successful execution of Regulatory Period 2 ("RP2") projects. This was further complemented by upward tariff adjustments primarily related to sharing factor for prior year's under recovery of IGC price in accordance with Incentive-Based Regulation ("IBR") framework by Suruhanjaya Tenaga ("ST").

Correspondingly, segment results grew by 32.2% or RM38.4 million in line with higher revenue along with a slightly lower operating expenses. Depreciation expense for the quarter increased following the completion of several capital projects while repair and maintenance cost was notably higher in the corresponding quarter due to gas supply restoration works following Putra Heights fire incident.

Regasification

The Group's LNG regasification in Sg. Udang, Melaka and Pengerang, Johor sustained strong reliability performance following effective maintenance programmes and continued to operate reliably.

Segment revenue increased by 6.9% or RM23.0 million primarily contributed by new revenue stream from providing LNG storage services at Pengerang, Johor, which commenced in August 2025, coupled with increased revenue from regasification service following higher RP3 tariff supported by growth in the regulated asset base following successful execution of RP2 projects.

Segment results grew by 5.9% or RM9.0 million following higher revenue, partially offset by higher depreciation expenses following the completion of several capital projects.

Utilities

The Group's Utilities plants registered 99.9% product delivery reliability for all products during the quarter.

Segment revenue declined by 28.6% or RM144.7 million mainly attributable to reduced sales volume for all products following lower demand due to planned regulatory turnaround activities.

Segment results fell by 61.3% or RM52.3 million on the back of lower revenue, cushioned by the impact of lower fuel gas costs following lower volume.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(b) Performance of current year to date against the corresponding year to date

In RM'000	Cumulative quarter ended 30 June		Variance %
	2026	2025	
Revenue	3,086,049	3,184,884	-3.1
Gross profit	1,113,315	1,144,927	-2.8
Profit before taxation (PBT)	1,172,794	1,207,164	-2.8
Profit for the period	942,016	971,608	-3.0
EBITDA ¹	1,747,395	1,694,421	+3.1

The Group revenue stood at RM3,086.0 million, a decrease of 3.1% or RM98.8 million, mainly attributable to lower revenue from Utilities segment following lower sales volume due to planned regulatory turnaround activities, coupled with reduced product prices in line with decrease in fuel gas price. This impact was cushioned by higher revenue from Gas Transportation segment following upward tariff adjustment and increased contribution from Regasification segment arising from LNG storage services at Pengerang, Johor, which commenced in August 2025.

Gross profit declined by 2.8% or RM31.6 million, mainly due to tighter margins in the Utilities segment following lower revenue coupled with increased depreciation cost across all segments upon completion of capital projects. These impacts were cushioned by lower fuel gas costs in tandem with lower volume and fuel gas price.

Consequently, PBT decreased by 2.8% or RM34.4 million, in line with lower gross profit and lower profit generated from fund investments mainly due to lower placements.

Overall, the Group recorded a profit of RM942.0 million, a decline of 3.0% or RM29.6 million, primarily due to tighter margins in Utilities segment following lower sales volume due to planned regulatory turnaround activities and reduced product prices in line with decrease in fuel gas price. In addition, depreciation cost was higher across all segments and lower profit was generated from fund investments. Nevertheless, these impacts were partially cushioned by higher revenue from Gas Transportation and Regasification segments, coupled with lower fuel gas costs in tandem with lower volume and fuel gas price.

The following section provides further analysis of the Group performance by operating segments.

In RM Million	Cumulative quarter ended 30 June							
	2026		2025		2026		2025	
	Gas Processing		Gas Transportation		Regasification		Utilities	
Segment Revenue	927.5	931.8	638.9	565.4	711.6	667.4	808.0	1,020.3
Segment Results ²	400.9	431.3	289.1	261.8	319.3	297.0	104.0	154.8

¹ EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

² Segment Results refers to Gross Profit.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(b) Performance of current year to date against the corresponding year to date (continued)

Gas Processing

Segment revenue declined marginally by 0.5% or RM4.3 million against corresponding year as a result of lower IGC incentive as favourable volume savings was negated by reduced fuel gas price.

Segment results dropped by 7.0% or RM30.4 million in line with higher operating expenses mainly from depreciation expenses following the completion of several capital projects.

Gas Transportation

Segment revenue increased by 13.0% or RM73.5 million following higher tariff in RP3, coupled with upward tariff adjustments primarily related to sharing factor for prior year's under recovery of IGC price in accordance with IBR framework by ST.

Correspondingly, segment results rose by 10.4% or RM27.3 million reflecting higher revenue, offset by higher operating expenses mainly from depreciation expenses following the completion of several capital projects.

Regasification

Segment revenue increased by 6.6% or RM44.2 million mainly contributed by new revenue stream from providing LNG storage services at Pengerang, Johor, which commenced in August 2025, coupled with increased revenue from regasification service following higher tariff in RP3.

Segment results grew by 7.5% or RM22.3 million with higher revenue, with impact partially negated by higher operating expenses primarily due to increased depreciation following the completion of several capital projects.

Utilities

Segment revenue declined by 20.8% or RM212.3 million mainly attributable to lower sales volume following lower demand due to planned regulatory turnaround activities. This impact was further compounded by lower product prices for steam in line with reduced fuel gas price and electricity following downward revision of Regulatory Period 4 ("RP4") tariffs effective 1 July 2025.

Segment results fell by 32.8% or RM50.8 million reflecting lower revenue, partially negated by favourable impact of reduced fuel gas cost following lower volume and fuel gas price in line with downward movement in the average Malaysia Reference Price ("MRP"). The average fuel gas price decreased by 15.5% (2026: RM37.85/MMBtu vs 2025: RM44.77/MMBtu).

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

19. COMPARISON AGAINST IMMEDIATE PRECEDING QUARTER RESULTS

<i>In RM'000</i>	Individual quarter ended		Variance %
	30 June 2026	31 March 2026	
Revenue	1,500,956	1,585,093	-5.3
Gross profit	555,211	558,104	-0.5
Profit before taxation (PBT)	595,361	577,433	+3.1
Profit for the quarter	475,981	466,035	+2.1
EBITDA ¹	885,507	861,888	+2.7

Group revenue decreased by 5.3% or RM84.1 million against the preceding quarter, mainly attributable to reduced revenue from Utilities segment following lower sales volume due to planned regulatory turnaround activities.

Gross profit decreased slightly by 0.5% or RM2.9 million reflecting lower revenue, with impact cushioned by decline in fuel gas costs in tandem with lower volume, coupled with lower level of maintenance activities recorded in the current quarter as compared to the preceding quarter.

Profit for the quarter increased by 2.1% or RM9.9 million despite lower gross profit following higher other income recognised during the quarter.

20. REVIEW OF GROUP FINANCIAL POSITION

<i>In RM'000</i>	As at 30 June 2026	As at 31 December 2025	Variance %
Total assets	19,876,416	19,813,715	+0.3
Total equity attributable to the shareholders of the Company	14,357,556	14,216,220	+1.0
Total liabilities	5,042,547	5,106,266	-1.2
Return on equity (%)	11.8	12.1	-0.3

The Group's total assets at RM19.9 billion was marginally higher by 0.3% or RM62.7 million driven by higher property, plant and equipment from additional capital expenditure incurred coupled with additional investment in a joint venture, partially offset by lower cash balances.

Total equity attributable to shareholders of the Company increased by 1.0% or RM141.3 million arising from profit for the period, partially offset by dividends declared and paid to shareholders of the Company.

Total liabilities decreased by 1.2% or RM63.7 million mainly from higher settlement of trade and other payables, offset by higher borrowings following Sukuk issuance.

¹ EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

21. REVIEW OF GROUP CASH FLOWS

<i>In RM'000</i>	Cumulative quarter ended 30 June		Variance %
	2026	2025	
Net cash generated from operating activities	1,505,435	1,488,313	+1.2
Net cash used in investing activities	(1,059,284)	(797,761)	+32.8
Net cash used in financing activities	(791,789)	(759,389)	+4.3
Net decrease in cash and cash equivalents	(345,638)	(68,837)	>+100.0

Net cash generated from operating activities were higher by 1.2% or RM17.1 million following higher operating profit negated by working capital outflow and lower profit from fund investments.

Net cash used in investing activities were higher by RM261.5 million primarily driven by higher spending on capital expenditures, coupled with lower dividends received from associate and joint venture during the period.

Net cash used in financing activities increased by 4.3% or RM32.4 million mainly attributable to dividends paid to non-controlling interests, cushioned by net drawdown of Islamic financing facility by Pengerang LNG (Two) Sdn. Bhd. ("PLNG2"), for the purpose of prepayment of the remaining jetty usage charges under the Jetty Usage Agreement ("JUA").

22. TAX EXPENSE

<i>In RM'000</i>	Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	2026	2025	2026	2025
Current tax expenses				
Malaysia				
- current period	110,513	119,496	208,952	213,833
Deferred tax expenses				
- origination and reversal of temporary differences	8,867	(3,782)	21,826	21,723
Total tax expenses	119,380	115,714	230,778	235,556

The effective tax rate for the quarter and six months period ended 30 June 2026 was lower than the statutory tax rate of 24%, mainly due to tax incentive granted for the LNG regasification terminal at Pengerang, Johor.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

23. COMMENTARY ON PROSPECTS

PGB Group is expected to continue delivering healthy performance in 2026, supported by stable earnings from its regulated and long-term contracted businesses, as well as sustained operating performance.

The Group remains attentive to margin pressures arising from higher fuel gas prices and elevated operating costs. We remain committed to mitigating cost pressures through disciplined cost management and optimising asset utilisation.

PGB will continue to strengthen operational resilience, commercial excellence and cost optimisation while maintaining safe and reliable operations, with a focus on delivering long-term value creation for shareholders.

24. PROFIT FORECAST OR PROFIT GUARANTEE

There was no profit forecast or profit guarantee published by the Group as at the date of this report.

25. STATUS OF CORPORATE PROPOSAL ANNOUNCED BUT NOT COMPLETED

Reference is made to the Company's quarterly report for the fourth quarter and year ended 31 December 2025 in relation to the Proposed Internal Reorganisation ("PIR").

The PIR, which is intended to streamline the Company's business structure into identifiable business entities, involves the transfer of the assets, liabilities and business undertakings of the Company's core business segments, namely Gas Transportation, Gas Processing and Utilities, into three (3) wholly owned subsidiaries.

As at the date of this report, the PIR remains ongoing.

Save as disclosed above, there were no other corporate proposals that have been announced but not yet completed as at the date of this report.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

26. TRADE AND OTHER RECEIVABLES

<i>In RM'000</i>	As at 30 June 2026	As at 31 December 2025
Trade receivables		
- Third party	54,612	53,758
- Related companies	670,396	693,801
- Joint ventures	1,096	536
- Related parties	36,427	32,326
	762,531	780,421
Other receivables	119,352	98,443
Less: Expected credit losses	(372)	(248)
Trade and other receivables	881,511	878,616

Average credit term for trade receivables granted to related companies and third parties is 30 days.

The ageing of trade receivables as at reporting date are as follows:

<i>In RM'000</i>	As at 30 June 2026	As at 31 December 2025
Current	754,052	778,105
Past due 1 to 30 days	1,129	1,057
Past due 31 to 60 days	1,362	1,259
Past due 61 to 90 days	1,322	—
Past due more than 90 days	4,666	—
Trade receivables	762,531	780,421

With respect to the Group's trade receivables, there are no indications as at reporting date that the debtors will not meet their payment obligations.

Significant related company trade receivables

Related companies	Nature of transactions
a. Holding company	
Petroleum Nasional Berhad (PETRONAS)	Provision of gas processing services.
b. Related companies	
PETRONAS Energy & Gas Trading Sdn Bhd	Provision of gas transportation services and LNG regasification services.
PETRONAS Chemical Derivatives Sdn Bhd	Sales of industrial utilities.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

27. FOREIGN EXCHANGE EXPOSURE / HEDGING POLICY

The Group operates predominantly in Malaysia and transacts mainly in Ringgit Malaysia. Nevertheless, the Group is exposed to varying levels of foreign exchange risk when it enters into transactions that are not denominated in the respective companies' functional currencies and when foreign currency monetary assets and liabilities are translated at the reporting date. As at 30 June 2026, the Group's foreign currency liabilities largely relate to USD lease liability for floating storage unit at its LNG regasification terminal at Pengerang, Johor amounting to USD81.2 million (31 December 2025: USD84.5 million).

The Group's foreign currency management policy is to minimise economic and significant transactional exposure arising from currency movements. Residual net positions are actively managed and monitored against prescribed policies and control procedures. When deemed necessary and appropriate, the Group will enter derivative financial instruments to hedge and minimise their exposure to the foreign currency movements.

28. BORROWINGS

Particulars of Group's borrowings are as follows:

<i>In RM'000</i>	As at 30 June 2026	As at 31 December 2025
Non-Current		
Lease liabilities	332,729	339,933
Secured		
Islamic financing facility	1,865,000	1,065,000
	2,197,729	1,404,933
Current		
Lease liabilities	10,176	18,812
Secured		
Islamic financing facility	100,000	100,000
	110,176	118,812
	2,307,905	1,523,745
By Currency		
RM	1,978,746	1,181,298
USD	329,159	342,447
	2,307,905	1,523,745
Closing exchange rate (RM/USD)	4.0510	4.0530

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

28. BORROWINGS (continued)

<i>In RM'000</i>	Total	Less than 1 year	Between 1-5 years	More than 5 years
Secured Islamic financing facility ¹	1,965,000	100,000	465,000	1,400,000
Lease liabilities ²	342,905	10,176	47,101	285,628
	2,307,905	110,176	512,101	1,685,628

Reconciliation of liabilities arising from financing activities:

<i>In RM'000</i>	At 1 January 2026	Net changes from financing cash flows	Non-cash addition	Other non- cash changes ³	At 30 June 2026
Secured Islamic financing facility	1,165,000	800,000	—	—	1,965,000
Lease liabilities	358,745	(13,627)	—	(2,213)	342,905
	1,523,745	786,373	—	(2,213)	2,307,905

Islamic financing facilities

<i>In RM'000</i>	As at 30 June 2026	As at 31 December 2025
Secured RM Murabahah Medium Term Notes	1,965,000	1,165,000
	1,965,000	1,165,000

Lease liabilities

Lease liabilities mainly represent future obligation to make lease payments for the right to use the floating storage unit at Pengerang, Johor.

¹ The secured Islamic financing facility (Islamic Murabahah Medium Term Notes) bears profit rates ranging from 2.03% to 4.09% (2025: 2.03% to 3.74%) annum and the remaining amount is fully repayable at their various tranches due dates from 2026 to 2041.

² The lease liabilities bear interest at rates between 4.27% to 8.40% (2025: between 4.27% to 8.40%) per annum.

³ Other non-cash changes consist of foreign exchange translation and other amortisation.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

29. DERIVATIVES

Outstanding derivatives as at the date of the statement of financial position are as follows:

	Notional/Contract Value		Fair Value	
	As at 30 June 2026 RM'000	As at 31 December 2025 RM'000	As at 30 June 2026 RM'000	As at 31 December 2025 RM'000
Derivative assets at fair value through profit or loss				
Forward foreign exchange contracts				
- Less than 1 year	41,167	190,222	68	27
Derivative liabilities at fair value through profit or loss				
Forward foreign exchange contracts				
- Less than 1 year	86,526	291,415	(1,925)	(3,703)

There were no changes to the requirements and nature of the outstanding derivatives as disclosed since the last audited financial statements for the year ended 31 December 2025, other than as disclosed above.

30. FAIR VALUE CHANGES OF FINANCIAL LIABILITIES

The Group does not have any financial liabilities that are measured at fair value (other than derivative financial instruments) for the period under review.

31. STATUS OF LITIGATION

On 22 October 2025, the Company, along with Hong & Hong Homes Sdn Bhd, Pinterest Ventures Sdn Bhd, the Subang Jaya City Council and the Government of Malaysia, had been served a Writ of Summons and Statement of Claim by 36 residents of Putra Heights in relation to the fire incident in April 2025.

The residents are seeking compensation for alleged losses and damages, including special, general, aggravated and exemplary damages, as well as costs and other reliefs deemed fit by the Court. The quantum of special damages claimed by the plaintiffs amounts to RM68 million.

The Company has filed its Statement of Defence on 30 January 2026, and was served with the Plaintiffs' Statement of Reply on 27 February 2026. Following the filing and service of the Statement of Reply, the pleadings stage of the proceedings has concluded. The Court has fixed the trial dates to hear the case on 12-16 July 2027, 21-23 July 2027, 18-20 August 2027 and 23-27 August 2027.

There has been no other new material litigation since the last audited consolidated financial statements for the year ended 31 December 2025.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

32. EARNINGS PER SHARE

Basic earnings per share ("EPS") is derived based on the net profit attributable to shareholders of the Company and the number of ordinary shares outstanding during the period.

	Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	2026	2025	2026	2025
Net profit for the period attributable to ordinary shareholders of the Company (RM'000)	453,333	450,185	892,018	918,984
Number of ordinary shares in issue ('000)	1,978,732	1,978,732	1,978,732	1,978,732
EPS (sen)	22.91	22.75	45.08	46.44

As at the date of the statement of financial position, the Company has not issued any dilutive potential ordinary shares and hence, the diluted EPS is the same as the basic EPS.

33. AUDITOR REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

As disclosed in Note 3.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

34. OPERATING PROFIT FOR THE PERIOD

In RM'000	Individual quarter ended 30 June		Cumulative quarter ended 30 June	
	2026	2025	2026	2025
Operating profit includes the following charges:				
Depreciation of property, plant and equipment ¹	330,228	293,420	661,804	594,277
Property, plant and equipment written off	—	8,953	—	8,953
Net unrealised loss on foreign exchange	612	—	5,131	—
Net realised loss on foreign exchange	435	274	—	—
Net impairment losses on expected credit loss	75	—	124	—
and crediting:				
Net gain on disposal of property, plant and equipment	—	74	625	74
Net impairment reversal on expected credit loss	—	8	—	18
Net realised gain on foreign exchange	—	—	6,862	180
Net unrealised gain on foreign exchange	—	12,509	—	15,128
Profit from fund investment	9,818	22,765	21,304	46,602
Interest income from term loan due from a joint venture	—	804	—	1,881

Other disclosure items pursuant to Appendix 9B Note 16 of the Listing Requirements of Bursa Malaysia Securities Berhad are not applicable.

35. DIVIDENDS

As disclosed in Note 9.

36. EXCHANGE RATE

USD/MYR	Individual quarter ended			Cumulative quarter ended		
	30.06.2026	31.03.2026	30.06.2025	30.06.2026	30.06.2025	31.12.2025
Average rate	4.0008	3.9641	4.3089	3.9824	4.3795	4.2844
Closing rate	4.0510	4.0390	4.2290	4.0510	4.2290	4.0530

¹ The depreciation of property, plant and equipment includes depreciation on right-of-use (ROU) assets.

QUARTERLY REPORT

FOR THE SECOND QUARTER ENDED 30 JUNE 2026

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

37. AUTHORISED FOR ISSUE

The quarterly report was authorised for issue by the Board of Directors in accordance with a resolution of the Directors on 26 August 2026.

BY ORDER OF THE BOARD

Azira Marini Ab. Rahim
LS0008959
SSM Practising Certificate No. 201908001107

Mek Yam @ Mariam Hassan
MAICSA 7030578
SSM Practising Certificate No. 201908000788

Company Secretaries
Kuala Lumpur
26 August 2026